

AMENDMENT OF SOLICITATION/MODIFICATION OF CONTRACT			1. CONTRACT ID CODE		PAGE OF PAGES 1 2	
2. AMENDMENT/MODIFICATION NO. 001		3. EFFECTIVE DATE See Block 16C		4. REQUISITION/PURCHASE REQ. NO.		5. PROJECT NO. (If applicable)
6. ISSUED BY Region 6 US Environmental Protection Agency 1445 Ross Avenue Suite 1200 Dallas TX 75202-2733		CODE R6		7. ADMINISTERED BY (If other than Item 6) 		CODE
8. NAME AND ADDRESS OF CONTRACTOR (No., street, county, State and ZIP Code) ENVIRONMENTAL RESTORATION, L.L.C. Attn: DAVID BRINKMEYER 1666 FABICK DRIVE FENTON MO 63026				(x)		9A. AMENDMENT OF SOLICITATION NO.
						9B. DATED (SEE ITEM 11)
				x		10A. MODIFICATION OF CONTRACT/ORDER NO. EP-S4-16-04 0013
						10B. DATED (SEE ITEM 13) 11/10/2016
CODE 008198421		FACILITY CODE				
11. THIS ITEM ONLY APPLIES TO AMENDMENTS OF SOLICITATIONS						
<input type="checkbox"/> The above numbered solicitation is amended as set forth in Item 14. The hour and date specified for receipt of Offers <input type="checkbox"/> is extended. <input type="checkbox"/> is not extended. Offers must acknowledge receipt of this amendment prior to the hour and date specified in the solicitation or as amended, by one of the following methods: (a) By completing Items 8 and 15, and returning _____ copies of the amendment; (b) By acknowledging receipt of this amendment on each copy of the offer submitted; or (c) By separate letter or telegram which includes a reference to the solicitation and amendment numbers. FAILURE OF YOUR ACKNOWLEDGEMENT TO BE RECEIVED AT THE PLACE DESIGNATED FOR THE RECEIPT OF OFFERS PRIOR TO THE HOUR AND DATE SPECIFIED MAY RESULT IN REJECTION OF YOUR OFFER. If by virtue of this amendment you desire to change an offer already submitted, such change may be made by telegram or letter, provided each telegram or letter makes reference to the solicitation and this amendment, and is received prior to the opening hour and date specified.						
12. ACCOUNTING AND APPROPRIATION DATA (If required) See Schedule						
13. THIS ITEM ONLY APPLIES TO MODIFICATION OF CONTRACTS/ORDERS. IT MODIFIES THE CONTRACT/ORDER NO. AS DESCRIBED IN ITEM 14.						
CHECK ONE	A. THIS CHANGE ORDER IS ISSUED PURSUANT TO: (Specify authority) THE CHANGES SET FORTH IN ITEM 14 ARE MADE IN THE CONTRACT ORDER NO. IN ITEM 10A.					
	B. THE ABOVE NUMBERED CONTRACT/ORDER IS MODIFIED TO REFLECT THE ADMINISTRATIVE CHANGES (such as changes in paying office, appropriation date, etc.) SET FORTH IN ITEM 14, PURSUANT TO THE AUTHORITY OF FAR 43.103(b).					
	C. THIS SUPPLEMENTAL AGREEMENT IS ENTERED INTO PURSUANT TO AUTHORITY OF:					
X	D. OTHER (Specify type of modification and authority) G-2 EPAAR 1552.216-72 ORDERING-BY DESIGNATED ORDERING OFFICERS					
E. IMPORTANT: Contractor <input checked="" type="checkbox"/> is not. <input type="checkbox"/> is required to sign this document and return _____ copies to the issuing office.						
14. DESCRIPTION OF AMENDMENT/MODIFICATION (Organized by UCF section headings, including solicitation/contract subject matter where feasible.) DUNS Number: 008198421 Catahoula Oil Spill This modification is hereby issued to confirm the activation of the contractor by the Contracting Officer on 1/19/2017, change the site name to Catahoula Oil Spill, add the revised Statement of Work (attached), add a COTR/OSC, and change the Period of Performance end date to 7/31/2017. This modification does not affect the task order ceiling. The ceiling remains \$200,000.00. COTR/OSC: Mike McAteer TOCOR: JGEE LIST OF CHANGES: Continued ... Except as provided herein, all terms and conditions of the document referenced in Item 9 A or 10A, as heretofore changed, remains unchanged and in full force and effect.						
15A. NAME AND TITLE OF SIGNER (Type or print)				16A. NAME AND TITLE OF CONTRACTING OFFICER (Type or print)		
				Latrice Williams		
15B. CONTRACTOR/OFFEROR		15C. DATE SIGNED		16B. UNITED STATES OF AMERICA		16C. DATE SIGNED
(Signature of person authorized to sign)				 ELECTRONIC SIGNATURE		01/27/2017
				(Signature of Contracting Officer)		

NAME OF OFFEROR OR CONTRACTOR
 ENVIRONMENTAL RESTORATION, L.L.C.

ITEM NO. (A)	SUPPLIES/SERVICES (B)	QUANTITY (C)	UNIT (D)	UNIT PRICE (E)	AMOUNT (F)
	Reason for Modification : Other Administrative Action Period Of Performance End Date changed from 28-MAY-21 to 31-JUL-17 Payment: RTP Finance Center US Environmental Protection Agency RTP-Finance Center (AA216-01) 109 TW Alexander Drive www2.epa.gov/financial/contracts Durham NC 27711 Period of Performance: 11/10/2016 to 07/31/2017				

STATEMENT OF WORK (SOW)

Contract No: EP-S4-16-04
Task Order No: 13
DOL Labor: ____SCA; ____ DBA; x Both
Personnel Background Checks for Contractor Employees: x Level 1; ____Level 2 (Sensitive Sites)
TO Pricing: ID/IQ fixed T&D; Fixed Price TO: No; Performance Based TO: No
Health and Safety Plan: Required
Conflict of Interest Certification: Required
Performance and Payment Bond: Not required unless construction costs exceed SAT
Overtime: Approved
Site: Catahoula Oil Spill
(La Delta Corp No. 4 oil well - SN 71999)
FPN: E17605
Site id: V6SD
Location: Dry Larto Island, Larto, Catahoula Parish. Louisiana
GPS Coord.: Latitude 31.37497797 ° North / Longitude -91.9721284° West

The contractor shall:

- Provide OSC with a Quotation Summary detailing and analyzing the bids submitted. This summary shall be provided prior to the award of subcontracts.
- Provide site preparation, including debris/vegetation removal. This is a sensitive ecosystem and efforts shall be made to address minimization of damages. Logistics will be impacted by the island location, and will require significant coordination.
- Assess and address the condition of wellhead and well. For example, assure all necessary valves (if any) are in safe working condition to allow wireline activities, assess whether well is under pressure and whether a “hot tap” will be needed, other necessary evaluation activities.
- Plug and Abandon (P&A) one well (**La Delta Corp No. 4 oil well - SN 71999**) according to State of Louisiana regulations and rules. Specific Louisiana Department of Natural Resources (LDNR) plugging instructions and procedures will be provided by EPA. Any variance will require prior approval from EPA.
- Contain and remove any oil, produced water, drilling mud or any other debris or material that might be generated by the spill and removal operations. Provide transportation and disposal for generated waste, as needed. Disposal shall be in accordance with any applicable Federal, State, and/or local laws, regulations, or requirements.

- Provide oil spill response capabilities to include adequate and sufficient containment boom and recovery equipment to be available to contain and respond to an uncontrolled discharge from the well in a timely manner. Coordinate with the OSC on the practicability of having pre-deployed or staged equipment at or near the site versus a timed response from a remote location or the combination.
- Provide restoration activities per OSC technical direction.
- Coordinate work with the EPA FOSC, Louisiana Department of Natural Resources (LDNR), and EPA START 3 contractor.
- The contractor shall provide recycle, re-use, waste minimization options to the OSC for evaluation, where appropriate.
- **If a responsible party is found who is willing to conduct removal and restoration actions, site work may be limited and/or delayed or cancelled.**